

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2021
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	22,793	--	--	11,774	-15,339	-1,153	804	17,271	-	0	23,494
Hydrocarbon Gas Liquids	15,168	-7	444	463	-8,173	--	-63	405	62	7,490	5,245
Natural Gas Liquids	15,168	-7	305	463	-8,173	--	-37	405	62	7,325	5,171
Ethane	4,388	--	--	--	-3,126	--	26	--	--	1,236	1,082
Propane	5,513	--	248	408	-2,428	--	-94	--	2	3,833	1,932
Normal Butane	2,103	--	13	47	-1,021	--	20	176	--	946	942
Isobutane	1,067	--	44	8	-617	--	22	114	--	366	455
Natural Gasoline	2,097	-7	--	--	-981	--	-11	115	60	944	760
Refinery Olefins	--	--	139	--	--	--	-26	--	--	165	74
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	35	--	--	--	0	--	--	35	1
Normal Butylene	--	--	104	--	--	--	-26	--	--	130	73
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	582	--	178	1,131	-702	318	351	0	521	10,499
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	582	--	93	430	358	38	1,138	--	288	487
Hydrogen	--	--	--	--	--	186	--	186	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	582	--	93	430	172	38	952	--	288	487
Fuel Ethanol	--	288	--	--	397	172	-2	860	--	0	357
Renewable Fuels Except Fuel Ethanol	--	294	--	93	32	--	40	92	--	288	130
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	25	--	--	519	-727	0	233	3,397
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	60	701	-1,060	-239	-60	0	0	6,615
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	60	701	-1,060	-239	-60	0	0	6,615
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	0	18,157	316	-774	888	-76	--	18	18,644	9,246
Finished Motor Gasoline	--	--	9,215	--	-388	888	-41	--	0	9,756	1,949
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	9,215	--	-388	888	-41	--	0	9,756	1,949
Finished Aviation Gasoline	--	--	6	3	--	--	1	--	--	8	9
Kerosene-Type Jet Fuel	--	--	857	12	462	--	-29	--	--	1,360	560
Kerosene	--	--	--	--	--	--	0	--	--	0	1
Distillate Fuel Oil	--	0	5,343	254	65	--	-170	--	--	5,832	3,984
15 ppm sulfur and under	--	0	5,202	254	65	--	-276	--	--	5,797	3,708
Greater than 15 ppm to 500 ppm sulfur	--	--	100	--	--	--	65	--	--	35	208
Greater than 500 ppm sulfur	--	--	41	--	--	--	41	--	--	0	68
Residual Fuel Oil	--	--	367	--	--	--	14	--	2	351	216
Less than 0.31 percent sulfur	--	--	203	--	--	--	2	--	NA	NA	23
0.31 to 1.00 percent sulfur	--	--	27	--	--	--	3	--	NA	NA	8
Greater than 1.00 percent sulfur	--	--	137	--	--	--	9	--	NA	NA	185
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	15	-15	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	618	--	-332	--	-57	--	--	343	146
Marketable	--	--	424	--	-332	--	-57	--	--	149	146
Catalyst	--	--	194	--	--	--	--	--	--	194	--
Asphalt and Road Oil	--	--	1,044	46	-581	--	208	--	0	300	2,366
Still Gas	--	--	605	--	--	--	--	--	--	605	--
Miscellaneous Products	--	--	102	1	--	--	-2	--	--	105	15
Total	37,961	575	18,601	12,731	-23,156	-967	983	18,027	80	26,655	48,484

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.